



Gobierno de Reconciliación  
y Unidad Nacional

*El Pueblo, Presidente!*



Departamento de Planeamiento Operativo  
Programación de Mediano Plazo  
Informe Proyecciones de Demanda.  
**OFICIAL**

### Demanda de Potencia de Generación Total Prevista del SIN (MW) Periodo de Máxima Demanda

**AÑO 2020**

Demanda de Potencia de Generación	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
Demanda del SIN	690.85	694.06	717.20	732.10	719.09	702.79	679.53	696.53	693.26	690.80	709.93	702.35	732.10
Incremento por Pérdidas Típicas	16.86	16.94	17.50	17.86	17.55	17.15	16.58	17.00	16.92	16.86	17.32	17.14	17.86
Incremento para Confabilidad	16.85	16.93	17.49	17.86	17.54	17.14	16.57	16.99	16.91	16.85	17.32	17.13	17.86
Demanda Promedio Prevista	657.15	660.20	682.21	696.38	684.01	668.50	646.37	662.55	659.43	657.10	675.29	668.08	696.38

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
DISNORTE	337.9	331.8	343.4	358.8	349.0	349.0	325.6	325.0	332.8	336.8	335.7	335.3	358.8
DISSUR	328.4	335.0	346.2	345.0	341.1	325.2	324.1	342.8	331.7	324.3	344.2	338.7	346.2
BLUEFIELDS	9.0	9.5	9.9	10.5	10.7	10.0	8.9	9.1	9.5	9.7	10.0	9.6	10.7
SIUNA	4.5	5.3	5.3	4.7	6.1	4.6	6.8	6.7	5.1	4.9	5.2	5.5	6.8
MULUKUKU	2.1	2.1	2.2	2.4	2.5	2.3	2.2	2.2	1.9	2.1	2.2	2.1	2.5
CCN	2.4	2.9	3.1	3.3	2.1	2.7	3.0	3.0	2.9	3.1	3.0	3.4	3.4
HOLCIM	1.2	2.0	1.7	1.6	1.1	0.7	2.0	1.9	1.6	1.6	1.9	2.1	2.1
ENSA	1.5	1.2	1.3	1.4	1.0	1.3	1.2	1.3	1.4	1.5	1.3	1.1	1.5
CHDN	0.7	0.7	0.8	0.9	0.9	0.9	0.8	0.9	0.9	0.8	0.9	0.0	0.9
INDEX	0.1	0.1	0.1	0.2	0.1	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.3
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.4	0.7	0.5	0.0	0.7
EGERSA	0.0	0.1	0.0	0.0	0.7	0.4	0.4	0.3	0.7	0.1	1.1	0.5	1.1
MONTE ROSA	0.0	0.4	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.3	0.5	0.0	1.3
SOLARIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ZELP <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL 2 <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
HME <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
OTROS	3.1	2.9	3.1	3.4	3.7	3.9	3.8	2.9	3.3	3.7	3.1	3.8	3.9

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	48.9	47.8	47.9	49.0	48.5	49.9	47.9	46.7	48.0	48.8	47.3	47.7	49.20
DISSUR	47.5	48.3	48.3	47.1	47.4	46.3	47.7	49.2	47.8	46.9	48.5	48.2	47.78
BLUEFIELDS	1.3	1.4	1.4	1.4	1.5	1.4	1.3	1.3	1.4	1.4	1.4	1.4	1.38
SIUNA	0.6	0.8	0.7	0.6	0.8	0.6	1.0	1.0	0.7	0.7	0.8	0.8	0.77
MULUKUKU	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.31
CCN	0.3	0.4	0.4	0.5	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.42
HOLCIM	0.2	0.3	0.2	0.2	0.1	0.1	0.3	0.3	0.2	0.2	0.3	0.3	0.23
ENSA	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.19
CHDN	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.11
INDEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.02
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.02
EGERSA	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.2	0.1	0.05
MONTE ROSA	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.04
SOLARIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ZELP <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL 2 <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
HME <sup>(2)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
OTROS	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.4	0.5	0.5	0.4	0.5	0.48

NOTA: En OTROS se representa las extracciones de los generadores.

- <sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.
- <sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.
- <sup>(1)</sup> ENACAL continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.
- <sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

- <sup>(2)</sup> ENACAL 2 Contrato regulado con BLUEFIELDS.
- <sup>(2)</sup> HME Contrato regulado con BLUEFIELDS.



**CRISTIANA, SOCIALISTA, SOLIDARIA!**  
Empresa Nacional de Transmisión Eléctrica  
Centro Nacional de Despacho de Carga  
Misión de Servicio Distinguido, Honorable  
Teléfono: 2216-0133 / 2216-0133 - Fax: 2216-0333.  
\* [med@enatrel.com.uy](mailto:med@enatrel.com.uy) \* [www.enatrel.com.uy](http://www.enatrel.com.uy)





**Demanda de Potencia de Generación Total Prevista del SIN (MW)  
Periodo de Máxima Demanda**

**AÑO 2021**

	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
<b>Demanda Total del SIN</b>	<b>700.9</b>	<b>705.2</b>	<b>728.7</b>	<b>743.8</b>	<b>730.6</b>	<b>714.0</b>	<b>690.4</b>	<b>707.7</b>	<b>704.3</b>	<b>701.8</b>	<b>721.3</b>	<b>713.6</b>	<b>743.8</b>
Incremento por Pérdidas Típicas	17.1	17.2	17.8	18.1	17.8	17.4	16.8	17.3	17.2	17.1	17.6	17.4	18.1
Incremento para Confiabilidad	17.1	17.2	17.8	18.1	17.8	17.4	16.8	17.3	17.2	17.1	17.6	17.4	18.1
Demanda Promedio Prevista	666.7	670.7	693.1	707.5	694.9	679.2	656.7	673.1	670.0	667.6	686.1	678.8	707.5
	1.7	2.0	2.0	1.8	1.7	1.7	1.7	1.6	1.4	1.6	1.7	1.7	

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
<b>DISNORTE</b>	342.8	337.1	348.9	364.6	354.6	356.3	330.9	330.2	338.1	342.2	341.1	340.7	364.6
<b>DISSUR</b>	333.2	340.3	351.8	350.5	346.6	330.4	329.3	348.3	337.0	329.5	349.7	344.1	351.8
<b>BLUEFIELDS</b>	9.1	9.6	10.1	10.6	10.9	10.2	9.0	9.2	9.7	9.8	10.1	9.8	10.9
<b>SIUNA</b>	4.5	5.3	5.4	4.7	6.2	4.6	6.9	6.8	5.2	5.0	5.3	5.6	6.9
<b>MULUKUKU</b>	2.2	2.2	2.3	2.5	2.5	2.4	2.3	2.2	2.0	2.2	2.2	2.1	2.5
<b>CCN</b>	2.4	3.0	3.2	3.4	2.2	2.7	3.1	3.1	2.9	3.2	3.1	3.5	3.5
<b>HOLCIM</b>	1.2	2.1	1.8	1.6	1.1	0.7	2.1	1.9	1.6	1.7	1.9	2.1	2.1
<b>ENSA</b>	1.5	1.2	1.3	1.4	1.0	1.3	1.3	1.4	1.4	1.6	1.4	1.1	1.6
<b>CHDN</b>	0.7	0.8	0.8	0.9	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.0	0.9
<b>INDEX</b>	0.1	0.1	0.1	0.2	0.1	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.3
<b>GREEN POWER</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.4	0.7	0.5	0.0	0.7
<b>EGERSA</b>	0.0	0.1	0.0	0.0	0.7	0.4	0.4	0.3	0.7	0.1	1.2	0.6	1.2
<b>MONTE ROSA</b>	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.3	0.5	0.0	1.3
<b>SOLARIS</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>TRITON (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ENACAL (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>CEMEX (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>DESMINIC (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ZFLP (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ENACAL 2 (2)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>HME (2)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>OTROS</b>	3.1	2.9	3.1	3.4	3.8	4.0	3.8	3.0	3.4	3.7	3.2	3.9	4.0

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
<b>DISNORTE</b>	48.9	47.8	47.9	49.0	48.5	49.9	47.9	46.7	48.0	48.8	47.3	47.7	48.2
<b>DISSUR</b>	47.5	48.3	48.3	47.1	47.4	46.3	47.7	49.2	47.8	46.9	48.5	48.2	47.8
<b>BLUEFIELDS</b>	1.3	1.4	1.4	1.4	1.5	1.4	1.3	1.3	1.4	1.4	1.4	1.4	1.4
<b>SIUNA</b>	0.6	0.8	0.7	0.6	0.8	0.6	1.0	1.0	0.7	0.7	0.7	0.8	0.8
<b>MULUKUKU</b>	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
<b>CCN</b>	0.3	0.4	0.4	0.5	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4
<b>HOLCIM</b>	0.2	0.3	0.2	0.2	0.1	0.1	0.3	0.3	0.2	0.2	0.3	0.3	0.2
<b>ENSA</b>	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
<b>CHDN</b>	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1
<b>INDEX</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>GREEN POWER</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0
<b>EGERSA</b>	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.2	0.1	0.1
<b>MONTE ROSA</b>	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0
<b>SOLARIS</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>TRITON (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ENACAL (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>CEMEX (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>DESMINIC (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ZFLP (1)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>ENACAL 2 (2)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>HME (2)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>OTROS</b>	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.4	0.5	0.5	0.4	0.5	0.5

NOTA: En OTROS se representa las extracciones de los generadores.

(1) CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
(1) TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
(1) ENACAL continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
(1) DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

(2) ENACAL 2 Contrato regulado con BLUEFIELDS.  
(2) HME Contrato regulado con BLUEFIELDS.

### Demanda de Energía Total Prevista del SIN (MWh)

**AÑO 2020**

Demanda de Energía del SIN	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
Demanda del SIN	382,744	350,834	399,454	388,763	397,382	373,496	373,883	383,350	370,984	377,628	380,034	386,354	4564,903
Pérdidas Previstas	9,377	8,595	9,787	9,525	9,736	9,151	9,160	9,392	9,089	9,252	9,311	9,466	111,840
Demanda Promedio Prevista	373,366	342,238	389,667	379,238	387,646	364,345	364,723	373,957	361,895	368,376	370,723	376,888	4453,063

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
DISNORTE	182,820	171,060	192,752	188,623	190,763	179,894	181,942	184,983	177,702	180,965	183,476	185,644	2200,626
DISSUR	177,136	158,933	181,010	177,019	182,679	171,421	169,958	176,881	169,888	174,074	173,988	178,582	2091,569
BLUEFIELDS	4,943	4,879	5,135	5,358	5,513	4,946	4,685	4,840	5,199	5,287	5,264	5,290	61,341
SIUNA	2,732	2,619	2,993	3,096	3,400	3,234	3,042	3,175	2,788	2,905	2,857	2,905	35,747
MULUKUKU	958	876	1,013	1,051	1,105	1,030	982	1,022	957	1,007	966	997	11,965
CCN	1,212	1,214	1,466	1,300	1,401	1,146	1,274	1,336	1,321	1,431	1,515	1,600	16,214
HOLCIM	1,016	988	1,007	1,135	892	786	902	943	966	966	1,219	1,234	11,990
ENSA	753	688	781	758	715	704	696	707	665	683	742	799	8,692
CHDN	417	403	472	480	506	459	450	486	455	466	466	496	5,556
INDEX	337	326	350	306	349	326	338	323	341	388	374	273	4,030
GREEN POWER	39	17	24	129	18	8	113	154	460	320	301	44	1,626
EGERSA	117	86	120	21	340	214	219	241	327	194	354	108	2,340
MONTE ROSA	27	4	0	11	4	21	45	86	593	787	331	4	1,915
SOLARIS	9	8	9	8	8	8	8	8	7	9	9	9	101
TRITON <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0
ENACAL <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0
CEMEX <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0
DESMINIC <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0
ZFLP (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
ENACAL 2 (2)	0	0	0	0	0	0	0	0	0	0	0	0	0
HME (2)	0	0	0	0	0	0	0	0	0	0	0	0	0
OTROS	10,227	8,734	12,320	9,466	9,688	9,297	9,229	8,204	9,338	8,147	8,173	8,368	111,191

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	47.8	48.8	48.3	48.5	48.0	48.2	48.7	48.3	47.9	47.9	48.3	48.1	48.2
DISSUR	46.3	45.3	45.3	45.5	46.0	45.9	45.5	46.1	45.8	46.1	45.8	46.2	45.8
BLUEFIELDS	1.3	1.4	1.3	1.4	1.4	1.3	1.3	1.3	1.4	1.4	1.4	1.4	1.3
SIUNA	0.7	0.7	0.7	0.8	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8
MULUKUKU	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CCN	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4
HOLCIM	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CHDN	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0
EGERSA	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1
MONTE ROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.0	0.0
SOLARIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ZFLP (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL 2 (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
HME (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
OTROS	2.7	2.5	3.1	2.4	2.4	2.5	2.5	2.1	2.5	2.2	2.2	2.2	2.4

NOTA: En OTROS se representa las extracciones de los generadores.

<sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> ENACAL continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
<sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

<sup>(2)</sup> ENACAL 2 Contrato regulado con BLUEFIELDS.  
<sup>(2)</sup> HME Contrato regulado con BLUEFIELDS.



### Demanda de Energía Total Prevista del SIN (MWh)

#### AÑO 2021

Demanda de Energía del SIN	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
Demanda del SIN	386,026.4	350,102.8	401,338.8	393,380.4	401,134.6	379,126.2	379,221.3	387,950.8	371,540.5	380,171.4	381,438.2	385,791.4	4597,222.7
Pérdidas Promedio	9,457.6	8,577.5	9,832.8	9,637.8	9,827.8	9,288.6	9,290.9	9,504.8	9,102.7	9,314.2	9,345.2	9,451.9	112,632.0
Demanda Prevista Prevista	376,568.8	341,525.3	391,506.0	383,742.6	391,306.8	369,837.6	369,930.4	378,446.0	362,437.7	370,857.2	372,093.0	376,339.5	4484,590.8

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
DISNORTE	184,388.2	170,704.0	193,661.8	190,863.7	192,564.2	182,606.4	184,539.6	187,203.3	177,968.5	182,184.3	184,154.1	185,374.3	2216,212.3
DISSUR	178,655.5	158,601.6	181,864.4	179,121.5	184,404.7	174,005.5	172,384.8	179,003.8	170,142.7	175,246.2	174,630.9	178,321.7	2106,383.6
BLUEFIELDS	4,985.8	4,868.7	5,159.4	5,421.7	5,565.4	5,020.8	4,752.1	4,898.5	5,206.6	5,322.5	5,283.9	5,282.8	61,768.1
SIUNA	2,755.5	2,613.3	3,007.3	3,132.6	3,432.4	3,282.3	3,085.6	3,213.5	2,792.6	2,924.9	2,868.0	2,900.8	36,008.8
MULUKUKU	966.3	873.9	1,018.0	1,063.9	1,115.5	1,045.9	995.6	1,034.2	958.9	1,013.5	970.0	995.8	12,051.6
CCN	1,222.0	1,211.3	1,473.1	1,315.0	1,414.0	1,163.6	1,291.7	1,352.5	1,322.6	1,440.2	1,520.1	1,597.9	16,324.0
HOLCIM	1,024.7	985.7	1,011.9	1,148.9	900.6	797.9	914.7	912.9	944.5	972.2	1,223.4	1,231.7	12,069.2
ENSA	760.0	686.2	784.6	766.9	722.2	714.9	706.2	715.6	666.0	687.8	744.3	797.9	8,752.6
CHDN	420.7	401.8	474.6	485.9	510.4	465.4	456.7	492.2	455.4	469.0	467.3	495.7	5,595.1
INDEX	339.9	325.2	352.0	310.0	352.0	331.4	342.7	326.9	341.2	390.2	375.2	272.1	4,058.6
GREEN POWER	39.2	17.0	23.6	130.7	18.0	7.6	114.5	156.1	461.0	322.4	301.9	43.9	1,636.0
EGERSA	117.8	86.2	120.1	21.5	343.0	216.9	222.6	243.5	327.0	195.4	355.4	108.0	2,357.4
MONTE ROSA	27.4	4.3	0.4	11.2	3.7	21.8	46.1	87.3	594.2	792.4	331.9	3.9	1,924.5
SOLARIS	9.2	8.1	9.1	8.4	8.5	8.2	8.2	8.1	7.2	8.6	8.8	9.1	101.4
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
OTROS	10,314.3	8,715.5	12,378.6	9,578.5	9,779.9	9,437.6	9,360.4	8,302.5	9,351.9	8,201.9	8,202.9	8,355.9	111,979.8

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	47.8	48.8	48.3	48.5	48.0	48.2	48.7	48.3	47.9	47.9	48.3	48.1	48.2
DISSUR	46.3	45.3	45.3	45.5	46.0	45.9	45.5	46.1	45.8	46.1	45.8	46.2	45.8
BLUEFIELDS	1.3	1.4	1.3	1.4	1.4	1.3	1.3	1.3	1.4	1.4	1.4	1.4	1.3
SIUNA	0.7	0.7	0.7	0.8	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8
MULUKUKU	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CCN	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4
HOLCIM	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CHDN	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0
EGERSA	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1
MONTE ROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.0	0.0
SOLARIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
OTROS	2.7	2.5	3.1	2.4	2.4	2.5	2.5	2.1	2.5	2.2	2.2	2.2	2.4

NOTA: En OTROS se representa las extracciones de los generadores.

<sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> ENACAL continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
<sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

<sup>(2)</sup> ENACAL 2 Contrato regulado con BLUEFIELDS.  
<sup>(2)</sup> HME Contrato regulado con BLUEFIELDS.