



**Demanda de Potencia de Generación Total Prevista del SIN (MW)  
Periodo de Máxima Demanda**

**AÑO 2018**

Demanda de Potencia de Generación	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
<b>Demanda del SIN</b>	<b>693.11</b>	<b>710.46</b>	<b>733.90</b>	<b>729.53</b>	<b>732.32</b>	<b>696.33</b>	<b>702.63</b>	<b>712.64</b>	<b>696.32</b>	<b>701.13</b>	<b>716.70</b>	<b>705.64</b>	<b>733.90</b>
Incremento por Pérdidas Típicas	16.91	17.34	17.91	17.80	17.87	16.99	17.14	17.39	16.99	17.11	17.49	17.22	17.91
Incremento para Confiabilidad	16.90	17.33	17.90	17.79	17.86	16.98	17.14	17.38	16.98	17.10	17.48	17.21	17.90
Demanda Promedio Prevista	659.29	675.80	698.09	693.93	696.59	662.36	668.35	677.87	662.35	666.92	681.73	671.21	698.09

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
<b>DISNORTE</b>	<b>342.3</b>	<b>349.3</b>	<b>361.2</b>	<b>355.3</b>	<b>359.2</b>	<b>346.7</b>	<b>365.9</b>	<b>368.0</b>	<b>341.9</b>	<b>342.2</b>	<b>368.0</b>	<b>356.5</b>	<b>368.0</b>
<b>DISSUR</b>	<b>330.3</b>	<b>340.4</b>	<b>351.3</b>	<b>353.0</b>	<b>352.4</b>	<b>329.4</b>	<b>315.9</b>	<b>323.5</b>	<b>331.8</b>	<b>335.4</b>	<b>329.6</b>	<b>329.7</b>	<b>353.0</b>
<b>BLUEFIELDS</b>	<b>5.6</b>	<b>6.2</b>	<b>6.4</b>	<b>6.7</b>	<b>6.8</b>	<b>6.4</b>	<b>7.0</b>	<b>7.2</b>	<b>6.2</b>	<b>6.1</b>	<b>5.8</b>	<b>5.8</b>	<b>7.2</b>
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.3	0.9	1.0	0.2	0.0	1.0
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	1.1	1.1	1.1	1.1	1.2	1.1	1.2	1.0	1.3	1.1	1.1	1.3	1.3
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	3.3	3.2	3.6	3.6	3.3	2.7	2.9	2.9	3.0	2.9	3.3	3.4	3.6
ENSA	1.4	1.3	1.3	1.2	1.4	1.2	1.2	1.2	1.1	1.3	1.4	1.3	1.4
ZFLP	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2
MULUKUKU	1.7	2.1	2.2	2.0	1.8	2.0	2.0	2.2	2.0	1.9	2.0	1.8	2.2
SIUNA	4.7	4.4	4.1	4.0	4.4	4.6	4.1	4.1	4.6	4.6	4.7	4.7	4.7
EAAI <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.5	0.1	0.0	0.0	0.0	0.5	0.4	0.3	0.3	0.3	0.5	0.6	0.6
OTROS	1.2	2.2	2.5	2.3	1.7	1.6	1.8	1.6	3.1	4.0	0.1	0.4	4.0

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
<b>DISNORTE</b>	<b>49.4</b>	<b>49.2</b>	<b>49.2</b>	<b>48.7</b>	<b>49.1</b>	<b>49.8</b>	<b>52.1</b>	<b>51.6</b>	<b>49.1</b>	<b>48.8</b>	<b>51.3</b>	<b>50.5</b>	<b>49.90</b>
<b>DISSUR</b>	<b>47.7</b>	<b>47.9</b>	<b>47.9</b>	<b>48.4</b>	<b>48.1</b>	<b>47.3</b>	<b>45.0</b>	<b>45.4</b>	<b>47.6</b>	<b>47.8</b>	<b>46.0</b>	<b>46.7</b>	<b>47.15</b>
<b>BLUEFIELDS</b>	<b>0.8</b>	<b>0.9</b>	<b>0.9</b>	<b>0.9</b>	<b>0.9</b>	<b>0.9</b>	<b>1.0</b>	<b>1.0</b>	<b>0.9</b>	<b>0.9</b>	<b>0.8</b>	<b>0.8</b>	<b>0.89</b>
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.04
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.16
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.45
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.18
ZFLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.01
INDEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.02
MULUKUKU	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.28
SIUNA	0.7	0.6	0.6	0.5	0.6	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.62
EAAI <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.04
OTROS	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.4	0.6	0.0	0.1	0.26

NOTA: En OTROS se representa las extracciones de los generadores.

<sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> HOLCIM continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

<sup>(1)</sup> EAAI continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
<sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.



**Demanda de Potencia de Generación Total Prevista del SIN (MW)  
Periodo de Máxima Demanda**

**AÑO 2019**

	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
<b>Demanda Total del SIN</b>	<b>715.2</b>	<b>733.1</b>	<b>757.3</b>	<b>752.8</b>	<b>757.2</b>	<b>718.6</b>	<b>725.1</b>	<b>735.4</b>	<b>718.5</b>	<b>723.5</b>	<b>739.6</b>	<b>728.2</b>	<b>757.3</b>
Incremento por Pérdidas Típicas	17.5	17.9	18.5	18.4	18.5	17.5	17.7	17.9	17.5	17.7	18.0	17.8	18.5
Incremento para Confiabilidad	17.4	17.9	18.5	18.4	18.5	17.5	17.7	17.9	17.5	17.6	18.0	17.8	18.5
Demanda Promedio Prevista	680.3	697.4	720.4	716.1	720.3	683.5	689.7	699.5	683.5	688.2	703.5	692.6	720.4

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	MÁX
DISNORTE	353.3	360.4	372.7	366.7	371.4	357.7	377.6	379.7	352.8	353.1	379.7	367.9	379.7
DISSUR	340.9	351.3	362.5	364.3	364.3	339.9	326.0	333.8	342.4	346.1	340.1	340.2	364.3
BLUEFIELDS	5.7	6.4	6.6	6.9	7.0	6.6	7.2	7.4	6.4	6.3	6.0	6.0	7.4
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.3	1.0	1.0	0.2	0.0	1.0
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.0	1.3	1.1	1.1	1.3	1.3
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	3.4	3.3	3.7	3.7	3.4	2.8	3.0	3.0	3.1	3.0	3.4	3.5	3.7
ENSA	1.4	1.3	1.3	1.3	1.4	1.2	1.3	1.3	1.2	1.3	1.4	1.4	1.4
ZFLP	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2
MULUKUKU	1.8	2.1	2.2	2.1	1.8	2.1	2.1	2.2	2.1	2.0	2.0	1.9	2.2
SIUNA	4.9	4.6	4.2	4.1	4.5	4.7	4.2	4.3	4.7	4.8	4.8	4.9	4.9
EAAI <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.6	0.1	0.0	0.0	0.0	0.6	0.4	0.4	0.4	0.3	0.5	0.6	0.6
OTROS	1.2	2.3	2.6	2.4	1.7	1.7	1.8	1.6	3.2	4.1	0.1	0.4	4.1

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	49.4	49.2	49.2	48.7	49.1	49.8	52.1	51.6	49.1	48.8	51.3	50.5	49.9
DISSUR	47.7	47.9	47.9	48.4	48.1	47.3	45.0	45.4	47.6	47.8	46.0	46.7	47.2
BLUEFIELDS	0.8	0.9	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.8	0.8	0.9
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2
HOLCIM <sup>(1)</sup>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
CCN	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
ZFLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
INDEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MULUKUKU	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
SIUNA	0.7	0.6	0.6	0.5	0.6	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.6
EAAI <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0
OTROS	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.4	0.6	0.0	0.1	0.3

NOTA: En OTROS se representa las extracciones de los generadores.

<sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> HOLCIM continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

<sup>(1)</sup> EAAI continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
<sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.



### Demanda de Energía Total Prevista del SIN (MWh)

#### AÑO 2018

Demanda de Energía del SIN	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
Demanda del SIN	375,485.71	348,070.06	397,806.86	385,006.74	396,719.74	363,869.17	379,771.33	387,086.65	363,178.99	378,138.13	374,187.28	380,253.25	4529,573.91
Pérdidas Previstas	9,349.59	8,666.94	9,905.39	9,586.67	9,878.32	9,060.34	9,456.31	9,638.46	9,043.16	9,415.64	9,317.26	9,468.31	112,786.39
Demanda Promedio Prevista	366,136.12	339,403.11	387,901.46	375,420.07	386,841.42	354,808.83	370,315.02	377,448.19	354,135.83	368,722.49	364,870.02	370,784.95	4416,787.52

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
DISNORTE	182,946.7	170,832.9	196,827.4	189,387.0	190,492.4	178,713.9	185,591.8	187,103.0	177,782.6	184,132.4	182,197.1	186,832.9	2212,839.9
DISSUR	173,330.7	160,048.1	181,722.3	176,464.8	183,153.4	167,589.1	173,762.5	178,644.3	167,017.1	173,553.2	172,056.7	174,835.0	2082,177.0
BLUEFIELDS	2,601.8	2,485.7	2,814.9	2,817.8	3,000.5	2,849.1	3,105.0	3,218.1	2,707.6	2,756.7	2,639.7	2,725.6	33,722.5
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	31.8	4.2	0.0	12.3	21.1	13.5	111.5	119.5	503.9	639.5	332.6	20.1	1,810.1
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	600.9	545.4	631.5	626.9	694.4	657.2	659.9	672.9	689.2	717.6	748.6	772.4	8,017.1
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	1,501.4	1,311.2	1,760.5	1,546.4	1,670.7	1,404.3	1,523.1	1,696.3	1,489.0	1,522.8	1,784.3	1,834.5	19,044.4
ENSA	749.1	715.7	750.0	732.7	811.6	705.2	765.2	750.0	671.3	765.5	781.1	774.5	8,972.0
ZFLP	739.6	713.9	720.9	708.9	727.2	701.0	704.1	727.8	709.9	707.3	720.8	726.9	8,608.3
INDEX	261.2	263.6	306.5	261.5	318.7	293.6	299.8	322.2	304.6	306.3	301.4	208.3	3,447.6
MULUKUKU	828.5	793.8	900.5	960.9	981.3	874.1	905.8	948.6	831.0	877.8	858.7	885.2	10,646.1
SIUNA	2,589.1	2,362.7	2,695.5	2,789.0	3,000.2	2,469.2	2,392.1	2,470.5	2,181.8	2,290.8	2,301.2	2,736.8	30,279.0
EAAJ <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	43.7	77.3	81.1	66.1	76.4	255.9	362.5	278.0	215.9	222.4	266.0	296.0	2,241.4
OTROS	9,261.3	7,915.5	8,595.7	8,632.6	11,771.9	7,343.2	9,587.9	10,135.3	8,075.0	9,645.9	9,199.2	7,605.1	107,768.6

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	48.7	49.1	49.5	49.2	48.0	49.1	48.9	48.3	49.0	48.7	48.7	49.1	48.9
DISSUR	46.2	46.0	45.7	45.8	46.2	46.1	45.8	46.2	46.0	45.9	46.0	46.0	46.0
BLUEFIELDS	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
ZFLP	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
MULUKUKU	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SIUNA	0.7	0.7	0.7	0.7	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7
EAAJ <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0
OTROS	2.5	2.3	2.2	2.2	3.0	2.0	2.5	2.6	2.2	2.6	2.5	2.0	2.4

NOTA: En OTROS se representa las extracciones de los generadores.

<sup>(1)</sup> CEMEX continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> TRITON continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.  
<sup>(1)</sup> HOLCIM continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

<sup>(1)</sup> EAAJ continúa siendo agente del Mercado bajo contrato regulado con DISSUR.  
<sup>(1)</sup> DESMINIC continúa siendo agente del Mercado bajo contrato regulado con DISNORTE.

### Demanda de Energía Total Prevista del SIN (MWh)

#### AÑO 2019

Demanda de Energía del SIN	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
Demanda del SIN	387,105.7	358,841.6	410,117.6	396,921.3	408,996.8	375,129.7	391,523.9	399,065.6	374,418.1	389,840.2	385,767.1	392,020.8	4669,748.3
Pérdidas Previstas	9,638.9	8,935.2	10,211.9	9,883.3	10,184.0	9,340.7	9,748.9	9,936.7	9,323.0	9,707.0	9,605.6	9,761.3	116,276.7
Demanda Promedio Prevista	377,466.7	349,906.4	399,905.6	387,038.0	398,812.8	365,788.9	381,775.0	389,128.9	365,095.1	380,133.2	376,161.5	382,259.5	4553,471.5

Demanda por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	TOTAL
DISNORTE	188,608.2	176,119.6	202,918.5	195,247.8	196,387.5	184,244.4	191,335.2	192,893.2	183,284.3	189,830.7	187,835.4	192,614.7	2281,319.5
DISSUR	178,694.7	165,001.0	187,345.9	181,925.7	188,821.3	172,775.4	179,139.8	184,172.7	172,185.7	178,924.1	177,381.2	180,245.5	2146,613.1
BLUEFIELDS	2,682.3	2,562.7	2,902.1	2,905.0	3,093.4	2,937.2	3,201.1	3,317.7	2,791.4	2,842.0	2,721.3	2,809.9	34,766.1
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	32.8	4.3	0.0	12.7	21.7	13.9	115.0	123.2	519.5	659.3	342.9	20.7	1,866.1
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	619.5	562.3	651.1	646.3	715.8	677.5	680.4	693.8	710.5	739.8	771.8	796.3	8,265.2
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	1,547.8	1,351.8	1,815.0	1,594.2	1,722.4	1,447.7	1,570.2	1,748.8	1,535.1	1,569.9	1,839.5	1,891.3	19,633.7
ENSA	772.3	737.8	773.2	755.4	836.7	727.0	788.9	773.2	692.1	789.2	805.3	798.5	9,249.7
ZFLP	762.5	736.0	743.3	730.8	749.7	722.7	725.9	750.4	731.9	729.2	743.1	749.4	8,874.7
INDEX	269.3	271.7	316.0	269.6	328.6	302.7	309.0	332.2	314.0	315.7	310.7	214.8	3,554.3
MULUKUKU	854.1	818.3	928.4	990.6	1,011.7	901.2	933.8	978.0	856.7	905.0	885.3	912.6	10,975.5
SIUNA	2,669.2	2,435.8	2,778.9	2,875.3	3,093.1	2,545.7	2,466.2	2,546.9	2,249.3	2,361.7	2,372.4	2,821.5	31,216.0
EAAJ <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	45.0	79.7	83.6	68.2	78.8	263.9	373.7	286.6	222.6	229.3	274.3	305.2	2,310.7
OTROS	9,547.9	8,160.5	8,861.8	8,899.7	12,136.2	7,570.4	9,884.6	10,449.0	8,324.9	9,944.4	9,483.9	7,840.4	111,103.6

Porcentaje de Participación por Agente	ENE	FEB	MAR	ABR	MAY	JUN	JUL	AGO	SEP	OCT	NOV	DIC	PROMEDIO
DISNORTE	48.7	49.1	49.5	49.2	48.0	49.1	48.9	48.3	49.0	48.7	48.7	49.1	48.9
DISSUR	46.2	46.0	45.7	45.8	46.2	46.1	45.8	46.2	46.0	45.9	46.0	46.0	46.0
BLUEFIELDS	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7
TRITON <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
ENACAL <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTE ROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0
CEMEX <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CHDN	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
HOLCIM <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
CCN	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4
ENSA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
ZFLP	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
INDEX	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
MULUKUKU	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
SIUNA	0.7	0.7	0.7	0.7	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7
EAAJ <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
DESMINIC <sup>(1)</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
GREEN POWER	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0
OTROS	2.5	2.3	2.2	2.2	3.0	2.0	2.5	2.6	2.2	2.6	2.5	2.0	2.4

NOTA: En OTROS se representa las extracciones de los generadores.

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